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March 30, 2021

Mr. Elijah Abinah Director, Utilities Division Arizona Corporation Commission 1200 West Washington Street Phoenix, AZ 85007

> Re: Salt River Project Presentation – March 30, 2021

> > Summer Preparedness 2021 Workshop

Docket No. E-99999A-21-0039

Dear Mr. Abinah:

Attached. please find Salt River Project's presentation which was reviewed at the Commission's Summer Preparedness 2021 Workshop on March 30, 2021.

As always, if you or your staff has any questions, please feel free to contact me.

Sincerely,

Brandi Samaniego

SRP Regulatory Policy & Strategic Engagement

Attachment

**Docket Control** CC:

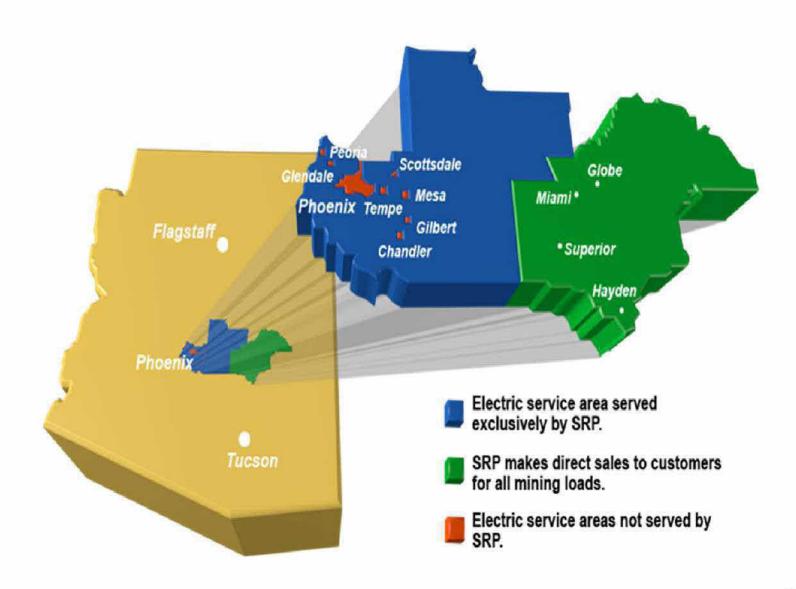
## SRP – 2021 Summer Preparedness

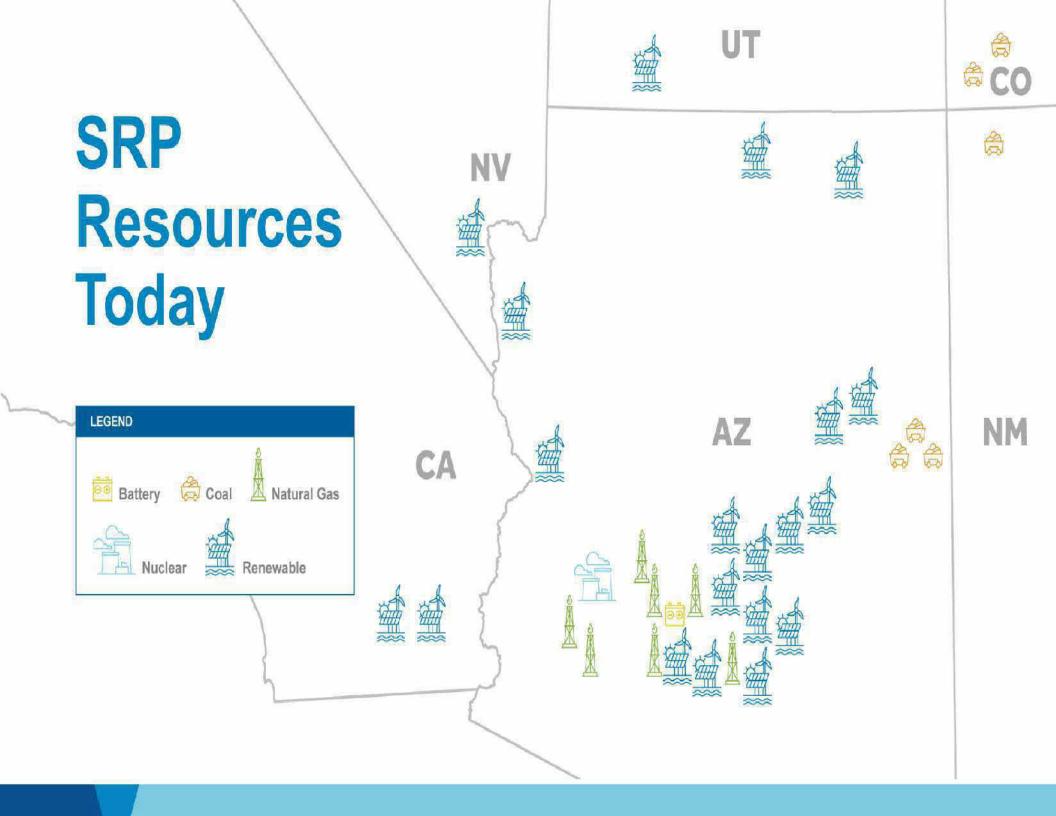
Arizona Corporation Commission | March 30, 2021

#### **Bobby Olsen**

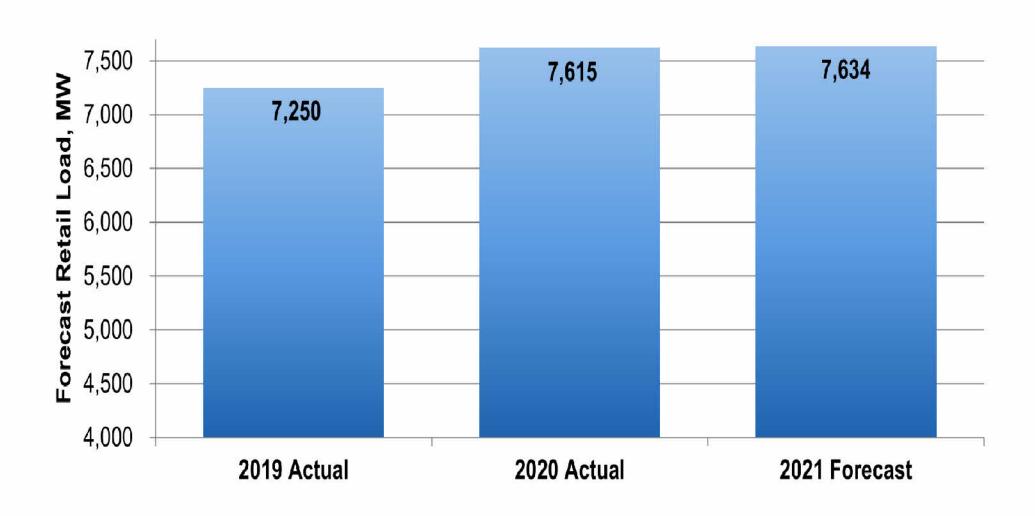
Director, Supply and Trading & Fuels

#### SRP's Electric Service Area

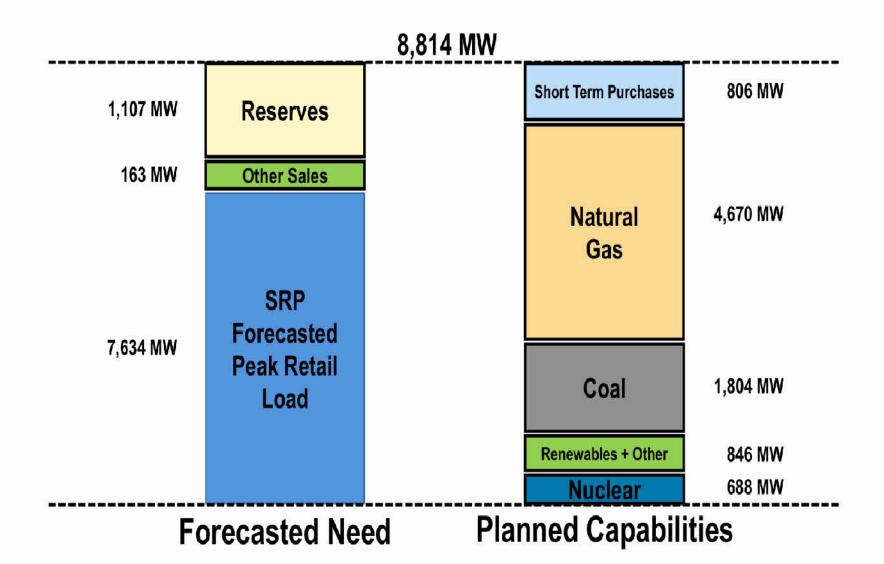




#### **Peak Hour Retail Load Forecast**



#### Summer 2021 Outlook



#### **Fuel Status**

#### **Nuclear**

Full requirements under contract.

#### Coal

Full requirements under contract.

Inventory at coal plants are at/above target levels prior to summer run.



#### **Natural Gas Supply**

- Full transport requirements secured balanced between both natural gas pipelines, with access to Permian and San Juan gas basins.
- SRP employs a natural gas hedging program

#### **EPNG Pipelines**

# SAN JUAN ANADARKO Permian - San Juan Crossover Washington Ranch Southern Mainlines

#### **Transwestern Pipelines**





#### **New Resources**

- 200 MW Utility-Scale Solar East Line Solar Saint Solar
- 25 MW Utility-Scale Battery Bolster Battery





#### **Generation Readiness**

Despite COVID-19, SRP staff was safely able to ready over 7,000 MW of generating resources for this summer







#### **Chris Hofmann**

Director, Transmission and Generation Operations



#### **Transmission Additions and Replacements**

#### New Additions to System

- 4 Distribution Bays
- 5 Substations
- 2 Transformer Protectors
- 12.15 Circuit Miles
- 106 Poles
- 9 Breakers

#### Proactive Replacements & Upgrades

- 5 Substation Transformers
- 3 Transformer Protectors
- 6 Transformer Gas Monitors
- 21.22 Upgraded Circuit Miles
- 513 Poles
- 14 Breakers

#### Preventive Maintenance

570 - Breakers

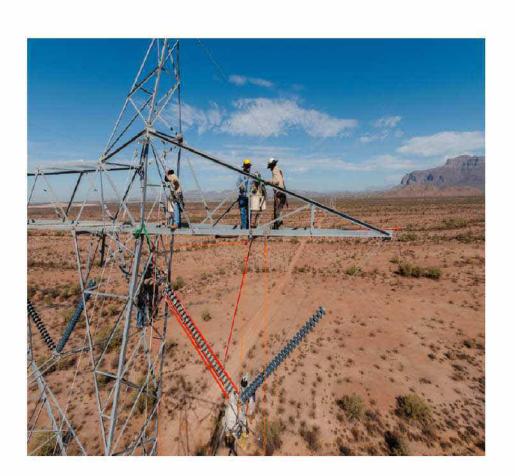
136 - Transformers

2 Series Capacitors



#### Reliability and Planning

- Inter-Utility Coordination & Support
- Grid Performance
- Grid Resiliency
- 2020 Lessons Learned





#### **Distribution Preparedness**

Storm, load shed and heat training drills

Reinforced standard operating procedures

Enhanced staffing levels

Equipment inventory increase

Proactive maintenance activities

Outage moratorium

Outage notification

Ice plan





#### Wildfire Preparation

#### **Bush Fire**

- Started June 13, 2020
- Human caused
- >190,000 acres burned
- 855 resources assigned
- 5th largest wildfire in Arizona history
- SRP impacts: Distribution Customers, Transmission, Telecom, Hydro Generation

#### Salt Fire

- Started August 19, 2020
- · Classified as "lightening started"
- · 22,000 acres burned
- SRP Impacts: Distribution Customers, Transmission, Telecom

#### 2021 Preparation



#### SRP COVID-19 Response

Lockdown of critical operating areas

Split shifts between Control Centers

Mandatory weekly COVID-19 testing

Social distancing and PPE for field crews

APS/SRP operations coordination meetings

Mutual assistance contract established between SRP, APS and TEP

Support personnel working remotely – extended to at least June 2021

### thank you!